

**FINANCIAL STATEMENT**  
 Percent of Year Elapsed: 100  
 As of 7/29/13

OIL AND GAS DIVISION  
 FY13 Budget vs. Expenditures

FTE Obj.		2011			2012			2027			2028			2013		
		Regulatory Budget	Expend	Expend % of Budget	UIC Budget	Expend	Expend % of Budget	Education Outreach	Expend	Expend % of Budget	EPA CO2 Primacy	Expend	Expend & of Budget	TOTAL BUDGET	TOTAL EXPENDS	Expend % of Budget
		17.0			3.5								20.5			
		(2,133)											(2,133)			
1000	General PS	1,075,334	655,185	0.82	185,181	161,366	1.14						1,322,275	822,349	0.82	
1100	Salaries		5,263	0.00	322	535								267,927		
1300	Other Comp		219,204		61,438	48,723										
1400	Benefits/Ins		-		(9,884)								(9,884)			
1600	Vacancy Savings							1,500,000	919,685	0.613	250,000	53,608	2,347,360	1,115,785	0.48	
2100	Contracted Svcs	531,225	119,734	0.23	66,135	22,779	0.34						62,545	87,384	1.40	
2200	Supplies	53,019	72,622	1.37	9,526	14,762	1.55						46,710	61,024	1.31	
2300	Communications	39,482	53,405	1.35	7,228	7,619	1.05						38,704	39,188	1.01	
2400	Travel	32,092	33,007	1.03	6,612	6,180	0.93						20,122	20,333	1.01	
2500	Rent	17,769	17,900	1.01	2,353	2,433	1.03						14,372	21,689	1.51	
2600	Utilities	11,908	17,913	1.50	2,464	3,775	1.53						12,618	22,939	1.82	
2700	Repair/Maint	9,722	18,931	1.95	2,896	4,008	1.38						45,766	34,531	0.75	
2800	Other Expenses	28,857	21,334	0.74	16,909	13,197	0.78						48,075	5,393		
3100	Equipment	35,575	5,393	0.15	12,500	-										
6000	Grants															
Total		1,832,850	1,239,891	0.68	363,680	285,379	0.78	1,500,000	919,665	0.613	250,000	53,608	0.214	3,946,530	2,498,543	0.63

  

FUNDING	2011	2012	2027	2028	2013
State Special	1,832,850	256,209	1,500,000	250,000	3,839,059
Federal		201,929	919,665	53,608	2,415,093
		83,449	0.61	0.21	107,471
Total Funds	1,832,850	363,680	285,379		3,946,530

285378.08

FY 11 Carryforward Org 2021	
start balance	191,319
exp	(191,319)
avail balance	-

FY 12 Carryforward Org 2022	
start balance	161,076
exp	(8,661)
avail balance	152,395

FINANCIAL STATEMENT  
 Percent of Year Elapsed: 100  
 As of 7/29/13

OIL AND GAS DIVISION  
 FY13 Budget vs. Expenditures

FTE Obj.	2011 Regulatory Budget	Expenditures	Expend % of Budget	2012 UIC Budget	Expenditures	Expend % of Budget	2027 Education Outreach	Expenditures	Expend % of Budget	2028 EPA CO2 Primacy	Expenditures	Expend & of Budget	2013 TOTAL BUDGET	2013 TOTAL EXPENSES	Expend % of Budget
	17.0			3.5									20.5		
1000	(2,133)												(2,133)		
1100	1,075,334	655,185	0.82	185,181	161,366	1.14							1,322,275	822,349	0.82
1300		5,263	0.00		322	535								267,927	
1400		219,204		61,438	48,723										
1600				(9,884)									(9,884)		
2100	531,225	119,734	0.23	66,135	22,779	0.34	1,500,000	919,665	0.613	250,000	53,608		2,347,360	1,115,785	0.48
2200	53,019	72,622	1.37	9,526	14,762	1.55							62,545	87,384	1.40
2300	39,482	53,405	1.35	7,228	7,619	1.05							46,710	61,024	1.31
2400	32,092	33,907	1.03	6,612	6,180	0.93							38,704	39,188	1.01
2500	17,769	17,900	1.01	2,353	2,433	1.03							20,122	20,333	1.01
2600	11,908	17,913	1.50	2,464	3,775	1.53							14,372	21,689	1.51
2700	9,722	18,931	1.95	2,896	4,008	1.38							12,618	22,939	1.82
2800	28,857	21,334	0.74	16,909	13,197	0.78							45,766	34,531	0.75
3100	35,575	5,393	0.15	12,500									48,075	5,393	
6000															
Total	1,832,850	1,239,891	0.68	363,680	285,379	0.78	1,500,000	919,665	0.613	250,000	53,608	0.214	3,946,530	2,498,543	0.63

FUNDING	2011 Regulatory Budget	Expenditures	Expend % of Budget	2012 UIC Budget	Expenditures	Expend % of Budget	2027 Education Outreach	Expenditures	Expend % of Budget	2028 EPA CO2 Primacy	Expenditures	Expend & of Budget	2013 TOTAL BUDGET	2013 TOTAL EXPENSES	Expend % of Budget
State Special	1,832,850	1,239,891	0.68	256,209	201,929	0.79	1,500,000	919,665	0.61	250,000	53,608	0.21	3,839,059	2,415,093	0.63
Federal				107,471	83,449	0.78							107,471	83,449	
Total Funds	1,832,850	1,239,891		363,680	285,379								3,946,530	2,498,543	

285378.08

FY 11 Carryforward Org 2021	
start balance	191,319
exp	(191,319)
avail balance	-

FY 12 Carryforward Org 2022	
start balance	161,076
exp	(8,681)
avail balance	152,395

REVENUE INTO STATE SPECIAL REVENUE ACCOUNT 7/29/13			
	FY13	FY12	Percentage FY13:FY12
Oil Production Tax	1,858,828	1,892,587	0.98
Gas Production Tax	151,953	233,675	0.65
Drilling Permit Fees	68,400	69,300	0.99
UIC Permit Fees	225,200	219,400	1.03
Enhanced Recovery Filing Fee	-	-	
Interest on Investments	6,239	12,176	0.51
Insurance Proceeds	-	1,160	
Accommodations Tax Rebate	-	-	
Copies of Documents	6,754	7,717	0.88
Miscellaneous Reimbursemts	14,395	246	58.51
<b>TOTALS</b>	<b>\$ 2,331,769</b>	<b>\$ 2,436,260</b>	<b>0.96</b>

REVENUE INTO DAMAGE MITIGATION ACCOUNT as of 7/29/13	
	FY13
Transfer in from Orphan Share	0
RIT Interest	0
Bond Forfeitures	62,642
Reimburse for Fencing (Segelman)	
Interest on Investments	977
<b>TOTAL</b>	<b>\$ 63,619</b>

BOND FORFEITURES AS OF 7/29/13	
Go into Damage Mitigation Account	
Athena Energy LLC	52,642
Brent Zimmerman	10,000
<b>TOTAL</b>	<b>62,642</b>

REVENUE INTO GENERAL FUND FROM FINES as of 7/29/13	
	FY 13
Target Energy Exploration & Production	130
McOil Montana One LLC	340
Native American Energy Group Inc.	100
Herco Exploration, LLC	60
Native American Energy Group Inc.	2000
Anschutz Exploration Corporation	500
ENCORE ENERGY PARTNERS OPERATING LLC	5,000
CCG LLC	70
LINN OPERATING INC	60
HAWLEY OIL LLP	500
GREY WOLF PRODUCTION COMPANY INC.	100
LONGSHOT OIL LLC	60
LINN OPERATING INC	60
HOFLAND JAMES D	400
IRGENS, MARIAN	70
GREY WOLF PRODUCTION COMPANY INC.	100
BRIGHAM OIL & GAS LP	1,000
CABOT OIL & GAS CORPORATION	500
KNAUP HARRY & LUCILLE	70
QUINQUE OIL	80
FIDELITY EXPLORATION & PRODUCTION CO	1,000
RF PARSELL PARTNERSHIP	60
CABOT OIL & GAS CORPORATION	250
Slochcin Inc.	70
Columbia Petroleum LTD Trust	60
Hardrock Oil Company	70
Irgens, Marian	140
Sonkar Inc.	70
Grey Wolf Production Company Inc.	100
Longshot Oil LLC	60
Energy Corporation of America	70
Kykuit Resources LLC	420
Denbury	500
ECA Holdings LP	100
James D. Hofland	800
Fairways Exp & Prod LLC	160
Rim Operating	260
Rim Operating (Bluebonnet)	300
Denmark Resources Inc.	70
Hawley Oil LLP	20
LONGSHOT OIL LLC	60
Hofland James D.	200
CCG LLC (Jack Grynberg)	70
Grey Wolf Production Company Inc.	100
Hawley Oil	30
MT Resource Mgmt	60
Slochcin Inc.	60
<b>TOTAL</b>	<b>\$ 16,360.00</b>

INVESTMENT ACCOUNT BALANCES 7/29/13	
Oil & Gas ERA	1,784,116
Damage Mitigation	432,704

Received after 6/1/13

**GRANT BALANCES - 7/29/13**

<u>Name</u>	<u>Authorized Amt*</u>	<u>Expended</u>	<u>Balance</u>
2009 Northern	322,236	176,458	145,778
2009 Southern	315,219	157,873	157,347
2007 Tank Battery	304,847	304,847	0
2011 Southern - Tank Battery 2	204,951	89,650	115,301
2011 Northern/Eastern	332,642	0	332,642
2011 Eastern	318,498	0	318,498
* includes match requirement for grant			
<b>TOTALS</b>	<b>\$1,798,393</b>	<b>\$728,827</b>	<b>\$1,069,566</b>

**CONTRACT BALANCES - 7/29/13**

HydroSolutions - EPA Primacy Class VI Injection	57,156	15,991	41,165
MT Tech - Procedures Manual/Field Inspection System	32,699	3,920	28,779
Sylvan Petroleum, LLC	45,900	42,999	2,901
MT Tech - Survey of Native Proppant (SNaP)	126,270	42,022	84,248
MT Tech - Elm Coulee EOR Study	355,669	190,742	164,927
Automated Maintenance Services, Inc.	27,458	19,143	8,315
Agency Legal Services - Legal	60,000	24,166	35,834
Central Avenue Mall	400	400	0
Liquid Gold Well Service, Inc. - 09 Northern	200,000	176,458	23,542
Liquid Gold Well Service, Inc. - 09 Southern	165,000	157,873	7,128
C-Brewer - 07 & 11 Southern Tank Battery	424,650	399,283	25,367
Liquid Gold Well Service - 11 Eastern	201,459	0	201,459
Liquid Gold Well Service -- 11 Northern/Eastern	201,325	0	201,325
Frontier Fence Co - Billings Gate	12,500	0	12,500
MT Fish, Wildlife and Parks	37,500	0	37,500
<b>TOTALS</b>	<b>1,947,986</b>	<b>1,072,995</b>	<b>874,991</b>

**Agency Legal Services Expenditures in FY13**

Case	Amt Spent	Last Svc Date
BOGC Duties	24,166	6/13
<b>Total</b>	<b>24,166</b>	

**Montana Board of Oil and Gas Conservation  
Summary of Bond Activity**

Exhibit 2

6/3/2013 Through 8/6/2013

**Approved**

Ballantyne Ventures LLC Shelby MT	742 G4	Approved	6/13/2013
		Amount:	\$1,500.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$1,500.00	FIRST STATE BANK OF SHELBY	
Ballantyne Ventures LLC Shelby MT	742 G1	Approved	6/13/2013
		Amount:	\$1,500.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$1,500.00	FIRST STATE BANK OF SHELBY	
Ballantyne Ventures LLC Shelby MT	742 G2	Approved	6/13/2013
		Amount:	\$1,500.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$1,500.00	FIRST STATE BANK OF SHELBY	
Ballantyne Ventures LLC Shelby MT	742 G3	Approved	6/13/2013
		Amount:	\$1,500.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$1,500.00	FIRST STATE BANK OF SHELBY	
Ballantyne Ventures LLC Shelby MT	742 G5	Approved	6/13/2013
		Amount:	\$1,500.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$1,500.00	FIRST STATE BANK OF SHELBY	
Ballantyne Ventures LLC Shelby MT	742 G6	Approved	6/13/2013
		Amount:	\$1,500.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$1,500.00	FIRST STATE BANK OF SHELBY	
Ballantyne Ventures LLC Shelby MT	742 G7	Approved	6/13/2013
		Amount:	\$1,500.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$1,500.00	FIRST STATE BANK OF SHELBY	
Ballantyne Ventures LLC Shelby MT	742 G8	Approved	6/13/2013
		Amount:	\$1,500.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$1,500.00	FIRST STATE BANK OF SHELBY	
Ballantyne Ventures LLC Shelby MT	742 G9	Approved	6/13/2013
		Amount:	\$1,500.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$1,500.00	FIRST STATE BANK OF SHELBY	
Bensun Energy, LLC Sidney MT	622 T2	Approved	6/26/2013
		Amount:	\$10,000.00
		Purpose:	UIC Single Well Bond
Certificate of Deposit	\$10,000.00	Stockman Bank of Montana	

## Montana Board of Oil and Gas Conservation Summary of Bond Activity

6/3/2013 Through 8/6/2013

### Approved

Cambrian Management, Ltd Midland TX	743 G1	Approved	7/31/2013
		Amount:	\$10,000.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$10,000.00	FIRST STATE BANK OF SHELBY	
Croft Petroleum Co. Cut Bank MT	1720 L2	Approved	7/10/2013
		Amount:	\$6,000.00
		Purpose:	Limited Bond
Certificate of Deposit	\$6,000.00	FIRST STATE BANK OF SHELBY	
Custom Carbon Processng, Inc. Edmonton AB	652 T2	Approved	6/19/2013
		Amount:	\$10,000.00
		Purpose:	UIC Single Well Bond
Letter of Credit	\$10,000.00	BANK OF BAKER	
Darrah Oil Company, LLC Wichita KS	539 M1	Approved	7/23/2013
		Amount:	\$50,000.00
		Purpose:	Multiple Well Bond
Surety Bond	\$50,000.00	FIDELITY & DEPOSIT CO. OF MD	
Kraken Operating, LLC Houston TX	727 G2	Approved	6/27/2013
		Amount:	\$10,000.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$10,000.00	Wells Fargo Bank, NA	
Kraken Operating, LLC Houston TX	727 G3	Approved	6/27/2013
		Amount:	\$10,000.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$10,000.00	Wells Fargo Bank, NA	
Macum Energy Inc. Billings MT	4550 G12	Approved	6/25/2013
		Amount:	\$10,000.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$10,000.00	FIRST INTERSTATE BANK	
Summit West Oil, LLC Billings MT	702 G1	Approved	7/19/2013
		Amount:	\$10,000.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$10,000.00	Yellowstone Bank	
Warren Utility Association Inc. Hardin MT	8170 D2	Approved	7/25/2013
		Amount:	\$13,500.00
		Purpose:	Domestic Well Bond
Certificate of Deposit	\$13,500.00	FIRST INTERSTATE BANK	

### Released

DL Incorporated Billings MT	1806 G1	Released	7/25/2013
		Amount:	\$1,500.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$1,500.00	FIRST INTERSTATE BANK BILLINGS	

**Montana Board of Oil and Gas Conservation  
Summary of Bond Activity**

6/3/2013 Through 8/6/2013

**Released**

DL Incorporated Billings MT	1806 G2	Released Amount: Purpose:	7/25/2013 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00 1ST INTERSTATE WEST BILLINGS		
DL Incorporated Billings MT	1806 T1	Released Amount: Purpose:	7/25/2013 \$1,500.00 UIC Single Well Bond
Certificate of Deposit	\$1,500.00 1ST INTERSTATE WEST BILLINGS		
DL Incorporated Billings MT	1806 M1	Released Amount: Purpose:	7/25/2013 \$25,000.00 Multiple Well Bond
Surety Bond	\$25,000.00 RLI INSURANCE COMPANY		
Lease Technicians, James S. Brandt Db Shelby MT	864 B1	Released Amount: Purpose:	6/19/2013 \$13,500.00 Blanket Bond
Certificate of Deposit	\$13,500.00 FIRST BANK OF SHELBY		
Macum Energy Inc. Billings MT	4550 W6	Released Amount: Purpose:	6/20/2013 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00 1ST INTERSTATE BANK BLGS HTS		
Macum Energy Inc. Billings MT	4550 W5	Released Amount: Purpose:	6/20/2013 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00 1ST INTERSTATE BANK BLGS HTS		
Ritter, Laber & Associates, Inc. Williston ND	6523 G2	Released Amount: Purpose:	8/1/2013 \$10,000.00 Single Well Bond
Certificate of Deposit	\$10,000.00 1ST BANK OF SIDNEY		
Sannes, Ronald M. Or Margaret Ann Billings MT	6695 T1	Released Amount: Purpose:	7/23/2013 \$10,000.00 UIC Single Well Bond
Certificate of Deposit	\$10,000.00 YELLOWSTONE BANK, LAUREL		
Southwest Royalties, Inc. Midland TX	739 G3	Released Amount: Purpose:	7/8/2013 \$10,000.00 Single Well Bond
Surety Bond	\$10,000.00 RLI INSURANCE COMPANY		
Southwest Royalties, Inc. Midland TX	739 G1	Released Amount: Purpose:	7/8/2013 \$10,000.00 Single Well Bond
Surety Bond	\$10,000.00 RLI INSURANCE COMPANY		

**Montana Board of Oil and Gas Conservation  
Summary of Bond Activity**

6/3/2013 Through 8/6/2013

**Released**

Southwest Royalties, Inc. Midland TX	739 T1	Released	7/8/2013
		Amount:	\$10,000.00
		Purpose:	UIC Single Well Bond
Surety Bond	\$10,000.00	RLI INSURANCE COMPANY	
Southwest Royalties, Inc. Midland TX	739 G2	Released	7/8/2013
		Amount:	\$10,000.00
		Purpose:	Single Well Bond
Surety Bond	\$10,000.00	RLI INSURANCE COMPANY	
Warren Utility Association Inc. Hardin MT	8170 D1	Released	7/25/2013
		Amount:	\$20,000.00
		Purpose:	Domestic Well Bond
Property Lien	\$20,000.00	RECORDED BIG HORN COUNTY	



## Docket Summary

340-2013	Statoil Oil & Gas LP	Authorization to drill up to four additional Bakken/Three Forks wells, permanent spacing unit, 28N-59E-6: all, 7: all, 200' heel/toe, 500' lateral setback. Default request.	Default	PSU, Order 144-2013.	<input type="checkbox"/>
341-2013	Statoil Oil & Gas LP	Authorization to drill up to four additional Bakken/Three Forks wells, permanent spacing unit, 28N-59E-18: all, 19: all, 200' heel/toe, 500' lateral setback. Default request.	Default	PSU, Order 420-2012.	<input type="checkbox"/>
342-2013	Statoil Oil & Gas LP	Authorization to drill up to four additional Bakken/Three Forks wells, permanent spacing unit, 28N-59E-30: all, 31: all, 200' heel/toe, 500' lateral setback. Default request.	Default	PSU, Order 421-2012.	<input type="checkbox"/>
343-2013	Statoil Oil & Gas LP	Authorization to drill up to four additional Bakken/Three Forks wells, permanent spacing unit, 26N-58E-13: all, 24: all, 200' heel/toe, 500' lateral setback. Default request.	Default	PSU, Order 148-2013.	<input type="checkbox"/>
344-2013	Statoil Oil & Gas LP	Authorization to drill up to six additional Bakken/Three Forks wells, permanent spacing unit, 25N-59E-1: all, 2: all and 26N-59E-35: all, 36: all, 200' heel/toe, 500' lateral setback. Default request.	Default	PSU, Order 146-2013. Possible protest - John Ahlquist	<input type="checkbox"/>
345-2013	Statoil Oil & Gas LP	Permanent spacing unit, Bakken/Three Forks Formation, 25N-59E-25: all, 26: all, 35: all, 36: all (Sundheim 26-35 #1-H and Sundheim 26-35 #2-H).	Continued	TSU, Order 188-2011, 2 wells authorized. Related Dockets 345, 346, 347, 348-2013. Continued, ltr recd 8/5/2013.	<input type="checkbox"/>
346-2013	Statoil Oil & Gas LP	Pool, permanent spacing unit, Bakken/Three Forks Formation, 25N-59E-25: all, 26: all, 35: all, 36: all (Sundheim 26-35 #1-H). Non-joinder penalties requested.	Continued	Related Dockets 345, 346, 347, 348-2013. Continued, ltr recd 8/5/2013.	<input type="checkbox"/>
347-2013	Statoil Oil & Gas LP	Pool, permanent spacing unit, Bakken/Three Forks Formation, 25N-59E-25: all, 26: all, 35: all, 36: all (Sundheim 26-35 #2-H). Non-joinder penalties requested.	Continued	Related Dockets 345, 346, 347, 348-2013. Continued, ltr recd 8/5/2013.	<input type="checkbox"/>
348-2013	Statoil Oil & Gas LP	Exception to drill up to five additional wells, permanent spacing unit, Bakken/Three Forks Formation, 25N-59E-25: all, 26: all, 35: all, 36: all, 200' heel/toe, 500' lateral setbacks. Default request.	Continued	Related Dockets 345, 346, 347, 348-2013. Continued, ltr recd 8/5/2013.	<input type="checkbox"/>
349-2013	Statoil Oil & Gas LP	Permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-17: all, 20: all (Powers Ranch 20-17 1H).		TSU, Order 49-2010, 200'/500' setbacks. Related Dockets 349, 350, 351-2013.	<input type="checkbox"/>
350-2013	Statoil Oil & Gas LP	Pool, permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-17: all, 20: all (Powers Ranch 20-17 1H). Non-joinder penalties requested.		Related Dockets 349, 350, 351-2013.	<input type="checkbox"/>
351-2013	Statoil Oil & Gas LP	Authorization to drill up to four additional Bakken/Three Forks wells, spacing unit, 28N-59E-17: all, 20: all, 200' heel/toe, 500' lateral setback. Default request.		Related Dockets 349, 350, 351-2013.	<input type="checkbox"/>
352-2013	Oasis Petroleum North America LLC	Protest by Dennis Trudell, permit to drill the Matador Federal 2658 43-7H (Bakken Formation), 26N-58E-7: 390' FSL/1960' FEL (SW/4SE/4), temporary spacing unit, 26N-58E-6: all, 7: all (Orders 380-2011).	Protested		<input type="checkbox"/>

353-2013	Whiting Oil and Gas Corporation	Amend Order 380-2011 to allow 500' lateral, 200' heel/toe setbacks in temporary spacing unit, Bakken/Three Forks Formation, 26N-58E-29: all, 32: all. Apply for permanent spacing within 90 days of successful completion. Operations must commence within one year of date of order. Default request.	Default	<input type="checkbox"/>
354-2013	Whiting Oil and Gas Corporation	Permanent spacing unit, Bakken/Three Forks Formation, 25N-59E-28: all, 33: all (Skov 31-28-1H).		<input type="checkbox"/>
			Statewide TSU by Order 380-2011 amended to 200'/500' setbacks.	
			Related Dockets 354, 355, 356-2013.	
355-2013	Whiting Oil and Gas Corporation	Pool, permanent spacing unit, Bakken/Three Forks Formation, 25N-59E-28: all, 33: all (Skov 31-28-1H). Non-consent penalties requested.		<input type="checkbox"/>
			Related Dockets 354, 355, 356-2013.	
356-2013	Whiting Oil and Gas Corporation	Authorization to drill up to three additional Bakken/Three Forks wells, permanent spacing unit, Bakken/Three Forks Formation, 25N-59E-28: all, 33: all, 200' heel/toe, 500' lateral setback. Default request.		<input type="checkbox"/>
			Related Dockets 354, 355, 356-2013.	
357-2013	Whiting Oil and Gas Corporation	Permanent spacing unit, Bakken/Three Forks Formation, 25N-57E-2: all, 11: all (Sundheim 31-2-1H).		<input type="checkbox"/>
			Statewide TSU by Order 380-2011 amended to 200'/500' setbacks.	
			Related Dockets 357, 358, 359-2013.	
358-2013	Whiting Oil and Gas Corporation	Pool, permanent spacing unit, Bakken/Three Forks Formation, 25N-57E-2: all, 11: all (Sundheim 31-2-1H). Non-consent penalties requested.		<input type="checkbox"/>
			Related Dockets 357, 358, 359-2013.	
359-2013	Whiting Oil and Gas Corporation	Authorization to drill up to three additional Bakken/Three Forks wells, permanent spacing unit, Bakken/Three Forks Formation, 25N-57E-2: all, 11: all, 200' heel/toe, 500' lateral setback. Default request.		<input type="checkbox"/>
			Related Dockets 357, 358, 359-2013.	
360-2013	Whiting Oil and Gas Corporation	Permanent spacing unit, Bakken/Three Forks Formation, 24N-59E-3: all, 10: all (Sundheim 21-3-1H).		<input type="checkbox"/>
			Statewide TSU by Order 151-2003 amended to 200'/500'.	
			Related Dockets 360, 361, 362-2013.	
361-2013	Whiting Oil and Gas Corporation	Pool, permanent spacing unit, Bakken/Three Forks Formation, 24N-59E-3: all, 10: all (Sundheim 21-3-1H). Non-consent penalties requested.		<input type="checkbox"/>
			Related Dockets 360, 361, 362-2013.	
362-2013	Whiting Oil and Gas Corporation	Authorization to drill up to three additional Bakken/Three Forks wells, permanent spacing unit, Bakken/Three Forks Formation, 24N-59E-3: all, 10: all, 200' heel/toe, 500' lateral setback. Default request.		<input type="checkbox"/>
			Related Dockets 360, 361, 362-2013.	
363-2013	Weil Group Resources LLC	Exception to drill, Devonian-Nisku Formation 30N-48E-15: approximately 1925' FNL/330' FEL. Permanent spacing unit consisting of Sec. 15: SE/4NE/4.	Protested	<input type="checkbox"/>
			Protest - BLM.	

374-2013	XTO Energy Inc.	Amend Order 380-2011 to allow the drilling of up to four horizontal wells, Bakken/Three Forks Formation, temporary spacing unit, 23N-59E-29: all, 32: all, 200' heel/toe, 500' lateral setback. Apply for permanent spacing within 90 days of successful completion. Default request.	Default	Related Dockets 371, 372-2013; also 373 and 374-2013.	<input type="checkbox"/>
375-2013	Oasis Petroleum, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 29N-59E-16: all, 21: all (Stonewall Federal 2959 43-21H).		Statewide (380-2011) TSU. Related Dockets 375, 376, 377-2013.	<input type="checkbox"/>
376-2013	Oasis Petroleum, Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 29N-59E-16: all, 21: all (Stonewall Federal 2959 43-21H). Non-consent penalties requested.		Related Dockets 375, 376, 377-2013.	<input type="checkbox"/>
377-2013	Oasis Petroleum, Inc.	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 29N-59E-16: all, 21: all, 200' heel/toe, 500' lateral setbacks. Default request.		Related Dockets 375, 376, 377-2013.	<input type="checkbox"/>
378-2013	Oasis Petroleum, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 29N-58E-15: all, 22: all (Long Coulee Federal 2958 42-22H).		TSU, Order 313-2013. Related Dockets 378, 379, and 380-2013.	<input type="checkbox"/>
379-2013	Oasis Petroleum, Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 29N-58E-15: all, 22: all (Long Coulee Federal 2958 42-22H). Non-consent penalties requested.		Related Dockets 378, 379, and 380-2013.	<input type="checkbox"/>
380-2013	Oasis Petroleum, Inc.	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 29N-58E-15: all, 22: all, 200' heel/toe, 500' lateral setbacks. Default request.		Related Dockets 378, 379, and 380-2013.	<input type="checkbox"/>
381-2013	Oasis Petroleum, Inc.	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 29N-59E-29: all, 32: all, 200' heel/toe, 500' lateral setbacks. Default request.	Default	PSU, Order 30-2012.	<input type="checkbox"/>
382-2013	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 23N-55E-11: all, 12: all, 13: all, 14: all (Staci/Linnea HSU).		TSU, Order 272-2008, 200' toe/heel by Order 651-2012.	<input type="checkbox"/>
383-2013	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 27N-54E-32: all (JoAnn 1-32H).		640-acre TSU by Order 591-2012.	<input type="checkbox"/>
384-2013	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 23N-52E-28: all (Collins 1-28H).		Statewide TSU, 200' toe/heel by Order 68-2013.	<input type="checkbox"/>
385-2013	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 23N-53E-5: all (Levorgood 1-5H).		Statewide TSU, 200' toe/heel by Order 74-2013. Additional wells by Order 119-2013.	<input type="checkbox"/>
386-2013	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 23N-56E-8: all, 9: all, 16: all, 17: all (Stoney Butte/Prevost HSU).		Overlapping TSU by Order 286-2008, 200' toe by 81-2003.	<input type="checkbox"/>

387-2013	Continental Resources Inc	Amend Order 159-2008 to authorize production from the Charlie 1-5H well in permanent spacing unit, Bakken Formation, 25N-54E-4: all, 5: all. Retroactive to March 8, 2013 (date of first production). Default request.	<b>Withdrawn</b>	Withdrawn, email recd 7/25/2013.	<input type="checkbox"/>
388-2013	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 24N-51E-1: all, 12: all (Pine 12-1 1H).		Statewide TSU, Order 151-2003. Related Dockets 388, 389-2013.	<input type="checkbox"/>
389-2013	Continental Resources Inc	Pool, permanent spacing unit, Bakken/Three Forks Formation, 24N-51E-1: all, 12: all (Pine 12-1 1H). Non-joinder penalties requested.		Related Dockets 388, 389-2013.	<input type="checkbox"/>
390-2013	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 23N-55E-23: all, 24: all, 25: all, 26: all (Earl/Reimann HSU).		Overlapping TSU by Order 345-2008, 200' heel/toe by 88-2013. Related Dockets 390, 391-2013.	<input type="checkbox"/>
391-2013	Continental Resources Inc	Pool, permanent spacing unit, Bakken/Three Forks Formation, 23N-55E-23: all, 24: all, 25: all, 26: all (Earl/Reimann HSU). Non-joinder penalties requested.		Related Dockets 390, 391-2013.	<input type="checkbox"/>
392-2013	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 23N-56E-19: all, 20: all, 29: all, 30: all (Clayton/Rita HSU).		Overlapping TSU by Order 346-2008, 200' heel/toe by 652-2012. Related Dockets 392, 393-2013.	<input type="checkbox"/>
393-2013	Continental Resources Inc	Pool, permanent spacing unit, Bakken/Three Forks Formation, 23N-56E-19: all, 20: all, 29: all, 30: all (Clayton/Rita HSU). Non-joinder penalties requested.		Related Dockets 392, 393-2013.	<input type="checkbox"/>
394-2013	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 23N-56E-7: all, 8: all, 17: all, 18: all (Constance/Stoney Butte HSU).		Overlapping TSU, Order 273-2008, 200' toe/heel by 653-2012. Related Dockets 394, 395-2013.	<input type="checkbox"/>
395-2013	Continental Resources Inc	Pool, permanent spacing unit, Bakken/Three Forks Formation, 23N-56E-7: all, 8: all, 17: all, 18: all (Constance/Stoney Butte HSU). Non-joinder penalties requested.		Related Dockets 394, 395-2013.	<input type="checkbox"/>
396-2013	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 23N-53E-28: all (Larry 1-28H).	<b>Continued</b>	Statewide TSU, 200' toe/heel by Order 66-2013. Related Dockets 396, 397-2013. Continued, email recd 7/25/2013.	<input type="checkbox"/>
397-2013	Continental Resources Inc	Authorization to drill up to three additional Bakken/Three Forks wells, permanent spacing unit, 23N-53E-28: all, 200' heel/toe, 660' lateral setback.	<b>Continued</b>	Related Dockets 396, 397-2013. Continued, email recd 7/25/2013.	<input type="checkbox"/>
398-2013	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 25N-52E-18: all (Gidley 1-18H).		Statewide TSU, 200' toe/heel by Order 646-2013. Related Dockets 398, 399-2013.	<input type="checkbox"/>
399-2013	Continental Resources Inc	Authorization to drill up to three additional Bakken/Three Forks wells, permanent spacing unit, 25N-52E-18: all, 200' heel/toe, 660' lateral setback.		Related Dockets 398, 399-2013.	<input type="checkbox"/>

400-2013	Continental Resources Inc	Vacate Order 191-2013 (TSU 23N-54E-32: all). Default request.	Default	See 401-2013 for exhibits. Related Dockets 400, 401-2013.	<input type="checkbox"/>
401-2013	Continental Resources Inc	Temporary spacing unit, Bakken/Three Forks Formation, 23N-54E-29: all, 32: all, 200' heel/toe, 660' lateral setback. Apply for permanent spacing within 90 days of successful completion. Default request.	Default	Related Dockets 400, 401-2013.	<input type="checkbox"/>
402-2013	Continental Resources Inc	Vacate Order 192-2013 (TSU 23N-54E-28: all). Default request.	Default	See 403-2013 for exhibits. Related Dockets 402, 403-2013.	<input type="checkbox"/>
403-2013	Continental Resources Inc	Temporary spacing unit, Bakken/Three Forks Formation, 23N-54E-28: all, 33: all, 200' heel/toe, 660' lateral setback. Apply for permanent spacing within 90 days of successful completion. Default request.	Default	Related Dockets 402, 403-2013.	<input type="checkbox"/>
404-2013	Continental Resources Inc	Amend Order 268-2010 to allow 200' heel/toe, 660' lateral in temporary spacing unit, Bakken/Three Forks Formation, 26N-53E-20: all, 21: all. Default request.	Default		<input type="checkbox"/>
405-2013	Summit Gas Resources, Inc.	Plan of Development, Deer Creek Unit, coalbed methane, portions of 8S-42E, 8S-43E, 9S-42E, 9S-43E. Vacate Order 386-2006 pertaining only to lands in 9S-42E-19 and Order 276-2005 pertaining only to lands in 8S-42E-29, 30, 32 and 9S-42E-7, 8,			<input type="checkbox"/>
406-2013	Summit Gas Resources, Inc.	Vacate Order 385-2006 pertaining only to 9S-42E-19: E/2NE/4 and Order 277-2005 pertaining only to 8S-42E-29: W/2, 30: all, 32: all and 9S-42E-7: all, 8: all. Delineation, Deer Creek CBNG Field, all coal bed zones from the surface to base of Fort Union Formation, 220' setback from unit boundaries and from uncommitted tracts located within the unit, portions of 8S-42E, 8S-43E, 9S-42E, 9S-43E. Authorization to commingle different zones in wellbore.		Delineation of field, not unit. Conflicting name.	<input type="checkbox"/>
407-2013	Summit Gas Resources, Inc.	Plan of Development, North Bradshaw Unit, coalbed methane, portions of 8S-46E, 8S-47E.			<input type="checkbox"/>
408-2013	Summit Gas Resources, Inc.	Delineation, North Bradshaw Field, all coal bed zones from the surface to base of Fort Union Formation, 220' setback from unit boundaries and from uncommitted tracts located within the unit, portions of 8S-46E, 8S-47E. Authorization to commingle different zones in wellbore.		Delineation of field rather than unit.	<input type="checkbox"/>
409-2013	Vecta Oil & Gas, Ltd.	Temporary spacing unit, Amsden Formation, 7N-32E-34: S/2SW/4NW/4, N/2NW/4SW/4, 330' setback (Heberle Federal #12-34). Apply for permanent spacing within 90 days of successful completion. Default request.	Default	18-month expiration of TSU & return to statewide.	<input type="checkbox"/>
410-2013	Vecta Oil & Gas, Ltd.	Temporary spacing unit, Amsden Formation, 7N-32E-28: SW/4SE/4, 330' setback (Heberle #34-28). Apply for permanent spacing within 90 days of successful completion. Default request.	Default	18-month expiration of TSU & return to statewide.	<input type="checkbox"/>

411-2013	Vecta Oil & Gas, Ltd.	Temporary spacing unit, Amsden Formation, 7N-32E-32: NE/4NW/4, 330' setback (Cybulski Bros. #21-32). Apply for permanent spacing within 90 days of successful completion. Default request.	Default	18-month expiration of TSU & return to statewide.	<input type="checkbox"/>
412-2013	Vecta Oil & Gas, Ltd.	Temporary spacing unit, Amsden Formation, 7N-32E-33: E/2NE/4NW/4, W/2NW/4NE/4, 330' setback (Heberle #21-33). Apply for permanent spacing within 90 days of successful completion. Default request.	Default	18-month expiration of TSU & return to statewide.	<input type="checkbox"/>
413-2013	Vecta Oil & Gas, Ltd.	Temporary spacing unit, Amsden Formation, 7N-32E-33: SE/4NW/4, 330' setback (Heberle #22-33). Apply for permanent spacing within 90 days of successful completion. Default request.	Default	18-month expiration of TSU & return to statewide.	<input type="checkbox"/>
414-2013	Vecta Oil & Gas, Ltd.	Temporary spacing unit, Amsden Formation, 7N-32E-33: NE/4NE/4, 330' setback (Heberle #41-33). Apply for permanent spacing within 90 days of successful completion. Default request.	Default	18-month expiration of TSU & return to statewide.	<input type="checkbox"/>
415-2013	Vecta Oil & Gas, Ltd.	Temporary spacing unit, Amsden Formation, 7N-32E-33: SE/4NE/4, 330' setback (Heberle #42-33). Apply for permanent spacing within 90 days of successful completion. Default request.	Default	18-month expiration of TSU & return to statewide.	<input type="checkbox"/>
416-2013	Vecta Oil & Gas, Ltd.	Permanent spacing unit, Amsden Formation, 7N-32E-28: NW/4SE/4 (Heberle #33-28).			<input type="checkbox"/>
417-2013	Synergy Offshore LLC	Area injection permit, Cut Bank Formation, 34N-6W-2: S/2NW/4, SW/4NE/4, 3: Lot 2. Default request.	Default		<input type="checkbox"/>
418-2013	Denbury Onshore, LLC	Class II disposal permit, Madison Formation, Madison 1 WSW, 8S-54E-27: 2970 FNL/660 FWL (NW/4SW/4), API #075-21799.	Continued		<input type="checkbox"/>
419-2013 12-2013 F	EOG Resources, Inc.	Creation of Star Coulee Ranch (Bakken/Three Forks) Unit, lands in 27N-57E and 27N-58E. Vacate all existing spacing orders applicable to the Bakken / Three Forks Fms except 200' heel/toe, 500' lateral setbacks, allow drilling of unit wells without further notice or hearing.	Protested	Ltr of protests, NW Farm Credit Services.	<input type="checkbox"/>
420-2013 8-2007 F	Omimex Canada, Ltd.	Amend Order 264-2007 (5-2006 Fed), allow re-entry of Ostby 6-35 rather than drill Ostby 5-35, temporary spacing unit, Madison Formation, 31N-58E-35: W/2SE/4, E/2SW/4, 660' setback. Default request.	Default	Re-enter dry hole located in NE/4 and directionally drill to existing temporary spacing unit comprised of SE/4 with amendment to a 660' setback rather than a specific proposed location.	<input type="checkbox"/>
421-2013	Omimex Canada, Ltd.	Vacate Order 263-2007 (temporary spacing unit, Madison Formation, 31N-58E-35: W/2NE/4, E/2NW/4). Default request.	Default	Order designated spacing unit and authorized the drilling of 1 well.	<input type="checkbox"/>
422-2013	Omimex Canada, Ltd.	Vacate Orders 120-2007 and 121-12007 (exceptions to drill, Madison Formation, 31N-58E-35: E/2). Default request.	Default	Orders authorized two wells at exception locations. Wells were not drilled.	<input type="checkbox"/>
423-2013	TAQA North USA, Inc.	Class II enhanced recovery permit, Ratcliffe Formation, Anderson 8H; 37N-58E-5: 1630 FNL/1413 FWL (SE/4NW/4); API #091-21739.	Default		<input type="checkbox"/>

424-2013	TAQA North USA, Inc.	Class II enhanced recovery permit, Nisku Formation, Hellegaard 4H; 37N-57E-10: 680' FSL/1880' FEL (SW/4SE/4); API #091-21716.	Default		<input type="checkbox"/>
476-2012	Oasis Petroleum, Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 27N-58E-4: all, 9: all (Signal Butte Federal 2758 43-9H). Non-consent penalties requested.	Continued	PSU, Order 352-2012; additional wells, Order 353-2012.  Continued to October, ltr recd 7/30/2013.	<input type="checkbox"/>
536-2012	Marathon Oil Corporation	Pool, permanent spacing unit, Bakken/Three Forks Formation, 31N-59E-29: all, 32: all (Raymond Sweet 31-29H). Non-consent penalties requested.	Withdrawn	PSU, Order 63-2013.  Withdrawn, fax recd 7/25/2013.	<input type="checkbox"/>
736-2012	Oasis Petroleum, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 27N-58E-27: all, 28: all (Betsy Federal 2758 24-29H).	Continued	TSU, Order 441-2011 - 1320/200. Related Dockets 736, 737, 738-2012. Continued, fax recd 8/5/2013.	<input type="checkbox"/>
737-2012	Oasis Petroleum, Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 27N-58E-27: all, 28: all (Betsy Federal 2758 24-29H). Non-consent penalties requested.	Continued	Related Dockets 736, 737, 738-2012.  Continued, fax recd 8/5/2013.	<input type="checkbox"/>
738-2012	Oasis Petroleum, Inc.	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 27N-58E-27: all, 28: all, 200' heel/toe, 500' lateral setbacks. Default request.	Continued	Related Dockets 736, 737, 738-2012.  Continued, email recd 8/5/2013; fax to follow.	<input type="checkbox"/>
746-2012	Oasis Petroleum, Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 28N-58E-29: all, 32: all (Piercy Federal 2758 13-5H). Non-consent penalties requested.	Continued	PSU, Order 608-2012, Additional wells, Order 609-2012.  Continued, ltr recd 7/30/2013.	<input type="checkbox"/>
174-2013	XTO Energy Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 28N-57E-35: all, 36: all (State 42X-36C). Non-consent penalties requested.	Continued	PSU, Order 128-2013; additional wells, Order 129-2013.  Continued, fax recd 8/1/2013.	<input type="checkbox"/>
176-2013	XTO Energy Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 26N-52E-24: all, 26N-53E-19: all (Ruffatto 13X-24B). Non-consent penalties requested.		PSU, Order 130-2013.	<input type="checkbox"/>
224-2013	Denbury Resources Inc.	Permanent spacing unit, Red River Formation, 14N-55E-17: W/2 NE/4, SE/4 (NCT 9-1AH)		Related Dockets 224, 225-2013.	<input type="checkbox"/>
225-2013	Denbury Resources Inc.	Pool, permanent spacing unit, Red River Formation, 14N-55E-17: W/2NE/4, SE/4 (NCT 9-1AH). Non-consent penalties requested.		Related Dockets 224, 225-2013.	<input type="checkbox"/>
226-2013	Denbury Onshore, LLC	Class II disposal permit, Madison Formation, Madison 2 WSW, 8S-54E-21: 1650 FNL/330 FEL (SE/4NE/4), API #075-21894.	Default		<input type="checkbox"/>
229-2013	Oasis Petroleum, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 28N-58E-33: all, 34: all (Ring Federal 2858 44-34H).		TSU, Order 312-2011.  Related Dockets 229, 230-2013.	<input type="checkbox"/>

230-2013	Oasis Petroleum, Inc.	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 28N-58E-33: all, 34: all, 200' heel/toe, 500' lateral setbacks. Default request.		<i>Related Dockets 229, 230-2013.</i>	<input type="checkbox"/>
245-2013	Oasis Petroleum, Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 26N-58E-14: all, 23: all (Carl Federal 2658 42-23H). Non-consent penalties requested.		<i>PSU, Order 230-2013.</i>	<input type="checkbox"/>
249-2013	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formation, 9N-60E-9: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	<b>Withdrawn</b>	<i>Withdrawn, fax recd 7/25/2013.</i>	<input type="checkbox"/>
252-2013	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formation, 9N-60E-7: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	<b>Withdrawn</b>	<i>Withdrawn, fax recd 7/25/2013.</i>	<input type="checkbox"/>
283-2013	Wesco Operating, Inc.	Class II disposal permit, Dakota Formation, Hickerson 22X-9, 9N-59E-9: 1830' FNL/1615 FWL (SE/4NW/4), API #025-21037.	<b>Withdrawn</b>	<i>Withdrawn, fax recd 7/31/2013.</i>	<input type="checkbox"/>
286-2013	Statoil Oil & Gas LP	Permanent spacing unit, Bakken/Three Forks Formation, 28N-56E-25: all, 36: all (Christopher 25-36 #1-H).		<i>TSU, Order 176-2010. Related Dockets 286, 287, 288-2013.</i>	<input type="checkbox"/>
287-2013	Statoil Oil & Gas LP	Pool, permanent spacing unit, Bakken/Three Forks Formation, 28N-56E-25: all, 36: all (Christopher 25-36 #1-H). Non-joinder penalties requested.		<i>Related Dockets 286, 287, 288-2013.</i>	<input type="checkbox"/>
288-2013	Statoil Oil & Gas LP	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 28N-56E-25: all, 36: all, 200' heel/toe, 500' lateral setbacks. Default request.		<i>Related Dockets 286, 287, 288-2013.</i>	<input type="checkbox"/>
304-2013	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 25N-54E-4: all, 5: all (Charlie 1-5H).	<b>Protested</b>	<i>Overlapping TSU, Order 199-2012; (Amestoy Protest). Related Dockets 304, 305, 306-2013. Ltr of protest? Pennie Muth, Barbee Hekkel, Sonja Smart</i>	<input type="checkbox"/>
305-2013	Continental Resources Inc	Pool, permanent spacing unit, Bakken/Three Forks Formation, 25N-54E-4: all, 5: all (Charlie 1-5H). Non-joinder penalties requested.	<b>Protested</b>	<i>Related Dockets 304, 305, 306-2013.</i>	<input type="checkbox"/>
306-2013	Continental Resources Inc	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 25N-54E-4: all, 5: all, 200' heel/toe, 500' lateral setbacks. Default request.	<b>Protested</b>	<i>Related Dockets 304, 305, 306-2013.</i>	<input type="checkbox"/>
330-2013	ECA Holdings, LP	Amend Order 130-2009 to extend the application deadline for permanent spacing to December 2014.			<input type="checkbox"/>



**ALL APPLICATIONS, 8/8/2013 (draft)**

Docket	Applicant	Status	Request
340-2013	Statoil Oil & Gas LP	Default	Well Density
341-2013	Statoil Oil & Gas LP	Default	Well Density
342-2013	Statoil Oil & Gas LP	Default	Well Density
343-2013	Statoil Oil & Gas LP	Default	Well Density
344-2013	Statoil Oil & Gas LP	? Default ?	Well Density
345-2013	Statoil Oil & Gas LP	Continued	Spacing
346-2013	Statoil Oil & Gas LP	Continued	Pooling
347-2013	Statoil Oil & Gas LP	Continued	Pooling
348-2013	Statoil Oil & Gas LP	Continued	Well Density
349-2013	Statoil Oil & Gas LP		Spacing
350-2013	Statoil Oil & Gas LP		Pooling
351-2013	Statoil Oil & Gas LP		Well Density
352-2013	Oasis Petroleum North America LLC	Protested	Permit Protest
353-2013	Whiting Oil and Gas Corporation	Default	Spacing Amendment
354-2013	Whiting Oil and Gas Corporation		Spacing
355-2013	Whiting Oil and Gas Corporation		Pooling
356-2013	Whiting Oil and Gas Corporation		Well Density
357-2013	Whiting Oil and Gas Corporation		Spacing
358-2013	Whiting Oil and Gas Corporation		Pooling
359-2013	Whiting Oil and Gas Corporation		Well Density
360-2013	Whiting Oil and Gas Corporation		Spacing
361-2013	Whiting Oil and Gas Corporation		Pooling
362-2013	Whiting Oil and Gas Corporation		Well Density
363-2013	Weil Group Resources LLC	Protested	Exception - Drilling
364-2013	A. B. Energy LLC		Pooling
365-2013	Fidelity Exploration & Production Co.		Spacing
366-2013	Whiting Oil and Gas Corporation	Protested	Permit Protest
367-2013	Slawson Exploration Company Inc	Default	Temp. Spacing
368-2013	Slawson Exploration Company Inc	Default	Temp. Spacing
369-2013	Slawson Exploration Company Inc	Default	Temp. Spacing
370-2013	XTO Energy Inc.		Pooling
371-2013	XTO Energy Inc.		Spacing
372-2013	XTO Energy Inc.		Pooling
373-2013	XTO Energy Inc.	Default	Spacing Amendment
374-2013	XTO Energy Inc.	Default	Spacing Amendment
375-2013	Oasis Petroleum, Inc.		Spacing
376-2013	Oasis Petroleum, Inc.		Pooling
377-2013	Oasis Petroleum, Inc.		Well Density
378-2013	Oasis Petroleum, Inc.		Spacing

379-2013	Oasis Petroleum, Inc.		Pooling
380-2013	Oasis Petroleum, Inc.		Well Density
381-2013	Oasis Petroleum, Inc.	Default	Well Density
382-2013	Continental Resources Inc		Spacing
383-2013	Continental Resources Inc		Spacing
384-2013	Continental Resources Inc		Spacing
385-2013	Continental Resources Inc		Spacing
386-2013	Continental Resources Inc		Spacing
387-2013	Continental Resources Inc	Withdrawn	Spacing
388-2013	Continental Resources Inc		Spacing
389-2013	Continental Resources Inc		Pooling
390-2013	Continental Resources Inc		Spacing
391-2013	Continental Resources Inc		Pooling
392-2013	Continental Resources Inc		Spacing
393-2013	Continental Resources Inc		Pooling
394-2013	Continental Resources Inc		Spacing
395-2013	Continental Resources Inc		Pooling
396-2013	Continental Resources Inc	Continued	Spacing
397-2013	Continental Resources Inc	Continued	Well Density
398-2013	Continental Resources Inc		Spacing
399-2013	Continental Resources Inc		Well Density
400-2013	Continental Resources Inc	Default	Vacate Field/Rule
401-2013	Continental Resources Inc	Default	Temp. Spacing
402-2013	Continental Resources Inc	Default	Vacate Field/Rule
403-2013	Continental Resources Inc	Default	Temp. Spacing
404-2013	Continental Resources Inc	Default	Spacing Amendment
405-2013	Summit Gas Resources, Inc.		Delineation
406-2013	Summit Gas Resources, Inc.		Delineation
407-2013	Summit Gas Resources, Inc.		Delineation
408-2013	Summit Gas Resources, Inc.		Delineation
409-2013	Vecta Oil & Gas, Ltd.	Default	Temp. Spacing
410-2013	Vecta Oil & Gas, Ltd.	Default	Temp. Spacing
411-2013	Vecta Oil & Gas, Ltd.	Default	Temp. Spacing
412-2013	Vecta Oil & Gas, Ltd.	Default	Temp. Spacing
413-2013	Vecta Oil & Gas, Ltd.	Default	Temp. Spacing
414-2013	Vecta Oil & Gas, Ltd.	Default	Temp. Spacing
415-2013	Vecta Oil & Gas, Ltd.	Default	Temp. Spacing
416-2013	Vecta Oil & Gas, Ltd.		Spacing
417-2013	Synergy Offshore LLC	Default	Class II Permit (Area)
418-2013	Denbury Onshore, LLC	Continued	Class II Permit
419-2013	EOG Resources, Inc.	Protested	Delineation
420-2013	Omimex Canada, Ltd.	Default	Spacing Amendment

421-2013	Omimex Canada, Ltd.	Default	Vacate Field/Rule
422-2013	Omimex Canada, Ltd.	Default	Vacate Field/Rule
423-2013	TAQA North USA, Inc.	Default	Class II Permit
424-2013	TAQA North USA, Inc.	Default	Class II Permit
476-2012	Oasis Petroleum, Inc.	Continued	Pooling
536-2012	Marathon Oil Corporation	Withdrawn	Pooling
736-2012	Oasis Petroleum, Inc.	Continued	Spacing
737-2012	Oasis Petroleum, Inc.	Continued	Pooling
738-2012	Oasis Petroleum, Inc.	Continued	Well Density
746-2012	Oasis Petroleum, Inc.	Continued	Pooling
174-2013	XTO Energy Inc.	Continued	Pooling
176-2013	XTO Energy Inc.		Pooling
224-2013	Denbury Resources Inc.		Spacing
225-2013	Denbury Resources Inc.		Pooling
226-2013	Denbury Onshore, LLC	Default	Class II Permit
229-2013	Oasis Petroleum, Inc.		Spacing
230-2013	Oasis Petroleum, Inc.		Well Density
245-2013	Oasis Petroleum, Inc.		Pooling
249-2013	Slawson Exploration Company Inc	Withdrawn	Temp. Spacing
252-2013	Slawson Exploration Company Inc	Withdrawn	Temp. Spacing
283-2013	Wesco Operating, Inc.	Withdrawn	Class II Permit
286-2013	Statoil Oil & Gas LP		Spacing
287-2013	Statoil Oil & Gas LP		Pooling
288-2013	Statoil Oil & Gas LP		Well Density
304-2013	Continental Resources Inc	Protested	Spacing
305-2013	Continental Resources Inc	Protested	Pooling
306-2013	Continental Resources Inc	Protested	Well Density
330-2013	ECA Holdings, LP		Spacing Amendment

## DEFAULT DOCKET, 8/8/2013 (draft)

Docket	Applicant	Status	Request
340-2013	Statoil Oil & Gas LP	Default	Well Density
341-2013	Statoil Oil & Gas LP	Default	Well Density
342-2013	Statoil Oil & Gas LP	Default	Well Density
343-2013	Statoil Oil & Gas LP	Default	Well Density
344-2013	Statoil Oil & Gas LP	? Default ?	Well Density
353-2013	Whiting Oil and Gas Corporation	Default	Spacing Amendment
367-2013	Slawson Exploration Company Inc	Default	Temp. Spacing
368-2013	Slawson Exploration Company Inc	Default	Temp. Spacing
369-2013	Slawson Exploration Company Inc	? Default ?	Temp. Spacing
373-2013	XTO Energy Inc.	Default	Spacing Amendment
374-2013	XTO Energy Inc.	Default	Spacing Amendment
381-2013	Oasis Petroleum, Inc.	Default	Well Density
400-2013	Continental Resources Inc	Default	Vacate Field/Rule
401-2013	Continental Resources Inc	Default	Temp. Spacing
402-2013	Continental Resources Inc	Default	Vacate Field/Rule
403-2013	Continental Resources Inc	Default	Temp. Spacing
404-2013	Continental Resources Inc	Default	Spacing Amendment
409-2013	Vecta Oil & Gas, Ltd.	Default	Temp. Spacing
410-2013	Vecta Oil & Gas, Ltd.	Default	Temp. Spacing
411-2013	Vecta Oil & Gas, Ltd.	Default	Temp. Spacing
412-2013	Vecta Oil & Gas, Ltd.	Default	Temp. Spacing
413-2013	Vecta Oil & Gas, Ltd.	Default	Temp. Spacing
414-2013	Vecta Oil & Gas, Ltd.	Default	Temp. Spacing
415-2013	Vecta Oil & Gas, Ltd.	Default	Temp. Spacing
417-2013	Synergy Offshore LLC	Default	Class II Permit (Area)
420-2013	Omimex Canada, Ltd.	Default	Spacing Amendment
421-2013	Omimex Canada, Ltd.	Default	Vacate Field/Rule
422-2013	Omimex Canada, Ltd.	Default	Vacate Field/Rule
423-2013	TAQA North USA, Inc.	Default	Class II Permit
424-2013	TAQA North USA, Inc.	Default	Class II Permit
226-2013	Denbury Onshore, LLC	Default	Class II Permit

## APPLICATIONS TO HEAR, 8/8/2013 (draft)

Docket	Applicant	Status	Request
349-2013	Statoil Oil & Gas LP		Spacing
350-2013	Statoil Oil & Gas LP		Pooling
351-2013	Statoil Oil & Gas LP		Well Density
286-2013	Statoil Oil & Gas LP		Spacing
287-2013	Statoil Oil & Gas LP		Pooling
288-2013	Statoil Oil & Gas LP		Well Density
352-2013	Oasis Petroleum North America LLC	Protested	Permit Protest
354-2013	Whiting Oil and Gas Corporation		Spacing
355-2013	Whiting Oil and Gas Corporation		Pooling
356-2013	Whiting Oil and Gas Corporation		Well Density
357-2013	Whiting Oil and Gas Corporation		Spacing
358-2013	Whiting Oil and Gas Corporation		Pooling
359-2013	Whiting Oil and Gas Corporation		Well Density
360-2013	Whiting Oil and Gas Corporation		Spacing
361-2013	Whiting Oil and Gas Corporation		Pooling
362-2013	Whiting Oil and Gas Corporation		Well Density
363-2013	Weil Group Resources LLC	Protested	Exception - Drilling
364-2013	A. B. Energy LLC		Pooling
365-2013	Fidelity Exploration & Production Co.		Spacing
366-2013	Whiting Oil and Gas Corporation	Dismissed	Permit Protest
370-2013	XTO Energy Inc.		Pooling
371-2013	XTO Energy Inc.		Spacing
372-2013	XTO Energy Inc.		Pooling
176-2013	XTO Energy Inc.		Pooling
375-2013	Oasis Petroleum, Inc.		Spacing
376-2013	Oasis Petroleum, Inc.		Pooling
377-2013	Oasis Petroleum, Inc.		Well Density

378-2013	Oasis Petroleum, Inc.		Spacing
379-2013	Oasis Petroleum, Inc.		Pooling
380-2013	Oasis Petroleum, Inc.		Well Density
229-2013	Oasis Petroleum, Inc.		Spacing
230-2013	Oasis Petroleum, Inc.		Well Density
245-2013	Oasis Petroleum, Inc.		Pooling
382-2013	Continental Resources Inc		Spacing
383-2013	Continental Resources Inc		Spacing
384-2013	Continental Resources Inc		Spacing
385-2013	Continental Resources Inc		Spacing
386-2013	Continental Resources Inc		Spacing
388-2013	Continental Resources Inc		Spacing
389-2013	Continental Resources Inc		Pooling
390-2013	Continental Resources Inc		Spacing
391-2013	Continental Resources Inc		Pooling
392-2013	Continental Resources Inc		Spacing
393-2013	Continental Resources Inc		Pooling
394-2013	Continental Resources Inc		Spacing
395-2013	Continental Resources Inc		Pooling
398-2013	Continental Resources Inc		Spacing
399-2013	Continental Resources Inc		Well Density
304-2013	Continental Resources Inc	Protested	Spacing
305-2013	Continental Resources Inc	Protested	Pooling
306-2013	Continental Resources Inc	Protested	Well Density
405-2013	Summit Gas Resources, Inc.		Delineation
406-2013	Summit Gas Resources, Inc.		Delineation
407-2013	Summit Gas Resources, Inc.		Delineation
408-2013	Summit Gas Resources, Inc.		Delineation
416-2013	Vecta Oil & Gas, Ltd.		Spacing

419-2013	EOG Resources, Inc.	Protested	Delineation
224-2013	Denbury Resources Inc.		Spacing
225-2013	Denbury Resources Inc.		Pooling
330-2013	ECA Holdings, LP		Spacing Amendment

## GRANT PROJECT SUMMARY - 2007, 2009, 2011, 2013

8-7-13

2007 Tank Battery Grant Additional:

Only about 20,000 left in contract now after paying most recent Brewer bills. Terri needs to increase Brewers contract to finish the project. Per Jerry Fraser need to disc soils 1-2 times more, perform some soil sampling and possibly reseed site this fall.

2009 Grant:

Northern: Plugged all wells under contract.  
Southern: Plugged 8 of 9 wells, this contract done. Remaining well will be plugged under the 2009 Northern-Southern upcoming grant project.  
Northern-Southern: RFP submitted by Steve to Helena to expend remaining 2009 Grant monies. Preproposal conference on 8-14-13 in Shelby with RFP Response Due date of 9-18-13.

2011 Grant:

Eastern: Prior Notice to Proceed given to LGWS. Not started yet.  
Northern-Eastern: Notice to Proceed given to LGWS 7-11-13. Not started yet.

2013 Grant:

Not funded by legislature.



# Montana Code Annotated 2011

[Previous Section](#)   [MCA Contents](#)   [Part Contents](#)   [Search](#)   [Help](#)   [Next Section](#)

**82-11-135. Money earmarked for board expenses.** The state treasurer shall deposit all money distributed to the board under [15-36-331](#) and collected under this chapter in the state special revenue fund. Subject to legislative fund transfers, the money must be used for the purpose of paying all expenses of the board and for no other purpose. The board shall use the money subject to biennial appropriations by the legislature. Income and interest from investment of the board's money in the state special revenue fund must be credited to the board.

**History:** En. Sec. 22, Ch. 238, L. 1953; amd. Sec. 1, Ch. 234, L. 1955; amd. Sec. 1, Ch. 198, L. 1957; amd. Sec. 1, Ch. 47, L. 1961; amd. Sec. 160, Ch. 147, L. 1963; amd. Sec. 1, Ch. 315, L. 1973; amd. Sec. 1, Ch. 130, L. 1974; amd. Sec. 81, Ch. 253, L. 1974; amd. Sec. 1, Ch. 413, L. 1975; amd. Sec. 1, Ch. 178, L. 1977; amd. Sec. 1, Ch. 254, L. 1977; R.C.M. 1947, 60-145(7); amd. Sec. 1, Ch. 277, L. 1983; amd. Sec. 3, Ch. 265, L. 1987; amd. Sec. 35, Ch. 15, Sp. L. July 1992; amd. Sec. 48, Ch. 451, L. 1995; amd. Sec. 13, Ch. 466, L. 1997; amd. Sec. 4, Ch. 306, L. 2001; amd. Sec. 13, Ch. 522, L. 2003; amd. Sec. 12, Ch. 312, L. 2011.

*Provided by Montana Legislative Services*